## UNITED STATES OF AMERICA DEPARTMENT OF ENERGY OFFICE OF FOSSIL ENERGY

COENERGY TRADING COMPANY ) FE DOCKET NO. 94-44-NG

ORDER GRANTING BLANKET AUTHORIZATION TO IMPORT NATURAL GAS FROM CANADA

DOE/FE ORDER NO. 957

## I. DESCRIPTION OF REQUEST

On May 16, 1994, CoEnergy Trading Company (CTC) filed an application with the Office of Fossil Energy of the Department of Energy (DOE), under section 3 of the Natural Gas Act (NGA)1/ and DOE Delegation Order Nos. 0204-111 and 0204-127, for blanket authorization to import up to 72 Bcf of natural gas from Canada over a two-year term beginning on the date of first delivery. CTC is a Michigan corporation with its principal place of business in Detroit, Michigan. CTC is a wholly-owned subsidiary of MCN Investment Corporation, which is, in turn, a wholly-owned subsidiary of MCN Corporation, both of which are Michigan corporations. CTC is a natural gas marketing company, whose customers include pipeline companies, local distribution companies and commercial and industrial users. CTC will import the gas under short-term and spot market transactions, either on its own behalf or as the agent for others. The requested authorization does not involve the construction of new pipeline facilities.

## II. FINDING

The application filed by CTC has been evaluated to determine if the proposed import arrangement meets the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the importation of natural gas from a nation with which there is in effect a free trade agreement requiring national

1/ 15 U.S.C. 717b.

treatment for trade in natural gas is deemed to be consistent with the public interest and must be granted without modification or delay. The authorization sought by CTC to import natural gas from Canada, a nation with which a free trade agreement is in effect, meets the section 3(c) criterion and, therefore, is consistent with the public interest. This blanket order authorizes transactions under contracts with terms of no longer than two years.

## ORDER

Pursuant to section 3 of the Natural Gas Act, it is ordered that:

- A. CoEnergy Trading Company (CTC) is authorized to import from Canada, at any point on the international border, up to 72 Bcf of natural gas over a two-year term beginning on the date of first delivery.
- B. Within two weeks after deliveries begin, CTC shall provide written notification to the Office of Fuels Programs (OFP), Fossil Energy, Room 3F-056, FE-50, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, of the date that the first import delivery of natural gas authorized in Ordering Paragraph A above occurred.
- C. With respect to the natural gas imports authorized by this Order, CTC shall file with OFP, within 30 days following each calendar quarter, quarterly reports indicating whether imports of natural gas have been made. Quarterly reports must be filed whether or not initial deliveries have begun. If no

imports have been made, a report of "no activity" for that calendar quarter must be filed. If imports occur, CTC must report total monthly volumes in Mcf and the average purchase price of gas per MMBtu at the international border. The reports shall also provide the details of each import transaction, including: (1) the name of the seller(s); (2) the name of the purchaser(s); (3) the estimated or actual duration of the agreement(s); (4) the name of the U.S. transporter(s); (5) the point(s) of entry; (6) the geographic market(s) served; (7) whether sales are being made on an interruptible or firm basis; and, if applicable, (8) the per unit (MMBtu) demand/ commodity/reservation charge breakdown of the contract price.

D. The first quarterly report required by Ordering

Paragraph C of this Order is due not later than July 30, 1994,

and should cover the period from the date of this Order until the

end of the second calendar quarter, June 30, 1994.

Issued in Washington, D.C., on June 14, 1994.

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Anthony J. Como Director Office of Coal & Electricity Office of Fuels Programs Office of Fossil Energy